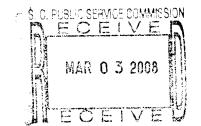


February 29, 2008

Mr. Charles L.A. Terreni
Chief Clerk/Administrator
South Carolina Public Service Commission
101 Executive Center Dr., Suite 100
Columbia, South Carolina 29210

2006-2708



Dear Mr. Terreni:

In compliance with the Public Service Commission's Order No. 18,100 in Docket No. 17,134 dated January 15, 1975; a request from the Executive Director dated September 30, 1987; Order Nos. 88-864 and 88-971 in Docket No. 88-11-E; and the officer verification certification enacted by the Commission on December 17, 2002, Carolina Power & Light Company d/b/a Progress Energy Carolinas, Inc. submits the following information per its books and as adjusted for the 12-month period ending December 31, 2007:

- 1. Officer verification certificate
- 2. System Rate of Return on Rate Base Exhibit A1
- 3. South Carolina Rate of Return on Rate Base Exhibit A2
- 4. Return on Common Equity (Allocated to South Carolina Retail) Exhibit B
- 5. Earnings Per Share on Progress Energy's Common Stock \$1.97
- 6. Debt Coverage Ratio or Earnings to Fixed Charges 4.62 times

The allocations and adjustments required to determine the information requested in the Commission's orders and request are in general accordance with the allocation methodology described by the Commission in our most recent general rate case (Docket No. 88-11-E, Order No. 88-864). The level of detail encompassed in this report is not sufficient for ratemaking purposes.

Please note that the officer verification certificate for this report includes the Chief Financial Officer Certification, but not the Chief Executive Officer (CEO) Certification. Due to a death in the CEO's family, the CEO was unable to certify this period's report.

Attached is a copy of this report, which I request that you stamp and return to me. If you have any questions or concerns, please call me at 919-546-7091.

Sincerely,

Michele de Lyon

Principal Business Financial Analyst Progress Energy Service Company

to weak action

21450

c: John Flitter

Enclosure

Progress Energy Service Company, LLC

Pt B-x 551 Baeim IC 27602

CERTIFICATION

(Certification must be signed by the Chief Financial Officer)

I, Peter M. Scott III, state and attest, under penalty of perjury, that the attached quarterly financial report is filed on behalf of Progress Energy Carolinas, Inc. as required by the Public Service Commission of South Carolina; That I have reviewed said report and, in the exercise of due diligence, have made reasonable inquiry into the accuracy of the information and representations provided therein; and that, to the best of my knowledge, information, and belief, all information contained therein is accurate and true and contains no false, fictitious, fraudulent or misleading statements; that no material information or fact has been knowingly omitted or misstated therein, and that all information contained therein has been prepared and presented in accordance with all applicable South Carolina general statutes, Commission rules and regulations, and applicable Commission Orders. Any violation of this Certification may result in the Commission initiating a formal earnings review proceeding.

The information in this filing is subject to and should be read in conjunction with all filings made by Progress Energy, Inc. with the SEC that contain information related to Progress Energy, Inc.'s and/or Progress Energy Carolinas, Inc.'s 2007 financial results, copies of which can be obtained at http://www.sec.gov/edgar.

Peter M. Scott III

Executive Vice President and Chief Financial Officer Progress Energy, Inc.

Date Signed

Subscribed and Sworn to before me this 27th day of February, 2008.

Notary Public

My Commission Expires:

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED DECEMBER 31, 2007

SYSTEM TOTAL - ELECTRIC OPERATIONS

DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS	
(1)	(2)	(3)	(4)	
	\$	\$	\$	
ET OPERATING REVENUE	4,393,270,862	(105,431,005)	4,287,839,857	
PERATING EXPENSE:				
IET O&M EXPENSES	2,374,675,589	(55,557,509)	2,319,118,080	
EPRECIATION	860,264,834	41,414,348	901,679,182	
'AXES (OTHER THAN INCOME)	192,327,793	(2,453,998)	189,873,795	
NCOME TAX - STATE	21,888,744	(302,377)	21,586,367	
NCOME TAX - FEDERAL	237,790,436	(38,326,120)	199,464,316	
PROV. FOR DEFERRED TAXES	38,338,165	17,554,139	55,892,304	
NVESTMENT TAX CREDIT	(5,733,012)	-	(5,733,012	
OTAL OPERATING EXPENSE	3,719,552,549	(37,671,517)	3,681,881,032	
NCOME FOR RETURN:				
PERATING INCOME	673,718,313	(67.759.488)	605,958,825	
USTOMER GROWTH	6,435,536	(647,257)	5,788,279	
NTEREST ON CUST. DEPOSITS	(3,941,884)	(01/,20/,	(3,941,884	
ARRIS DEFERRAL AMORT.	-	-	(3,341,004	
OTAL INCOME FOR RETURN	676,211,965	(68,406,745)	607,805,220	
RATE BASE: PLANT IN SERVICE:				
ELECTRIC PLANT IN SERVICE PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION	14,977,861,860 2,415,140 (8,006,987,337)	209,319,902 - 353,766,782	2,415,140 (7,653,220,555	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION RET PLANT IN SERVICE	2,415,140 (8,006,987,337)	-	2,415,140 (7,653,220,555	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY	2,415,140 (8,006,987,337) 6,973,289,663 280,150,025	353,766,782 	2,415,140 (7,653,220,555 	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY EFERRED TAXES - LIB. DEPR.	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 80,384,705	2,415,140 (7,653,220,555 	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY EFERRED TAXES - LIB. DEPR. EGULATORY ASSETS	2,415,140 (8,006,987,337) 6,973,289,663 280,150,025	353,766,782 	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY EFERRED TAXES - LIB. DEPR. EGULATORY ASSETS	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 80,384,705	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114 25,194,685	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY EFERRED TAXES - LIB. DEPR. EGULATORY ASSETS ORKING CAPITAL:	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 - 80,384,705 (65,882,826)	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114 25,194,685	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY EFERRED TAXES - LIB. DEPR. EGULATORY ASSETS ORKING CAPITAL: MATERIALS & SUPPLIES	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 - 80,384,705 (65,882,826)	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114 25,194,685	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY EFERRED TAXES - LIB. DEPR. EGULATORY ASSETS ORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 - 80,384,705 (65,882,826)	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114 25,194,685 605,742,236 463,749,483	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY EFERRED TAXES - LIB. DEPR. EGULATORY ASSETS ORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 - 80,384,705 (65,882,826)	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114 25,194,685 605,742,236 463,749,483	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY EFERRED TAXES - LIB. DEPR. EGULATORY ASSETS ORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 - 80,384,705 (65,882,826)	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114 25,194,685 605,742,236 463,749,483 - 906,002 (145,963,032 (70,139,784	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. DEGULATORY ASSETS ORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 - 80,384,705 (65,882,826)	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114 25,194,685 605,742,236 463,749,483 - 906,002 (145,963,032 (70,139,784	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION ET PLANT IN SERVICE UCLEAR FUEL INVENTORY DEFERRED TAXES - LIB. DEPR. DEGULATORY ASSETS ORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 - 80,384,705 (65,882,826)	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114 25,194,685 605,742,236 463,749,483 - 906,002 (145,963,032 (70,139,784 (489,727,807	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION RET PLANT IN SERVICE RUCLEAR FUEL INVENTORY REFERRED TAXES - LIB. DEPR. REGULATORY ASSETS RORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR. UNAMORTIZED PROJECTS	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 - 80,384,705 (65,882,826)	2,415,140	
PLANT HELD FOR FUTURE USE RESERVE FOR DEPRECIATION RET PLANT IN SERVICE RUCLEAR FUEL INVENTORY REFERRED TAXES - LIB. DEPR. REGULATORY ASSETS RORKING CAPITAL: MATERIALS & SUPPLIES CASH WORKING CAPITAL UNCLAIMED REFUNDS PREPAYMENTS TAX ACCRUALS CUSTOMER DEPOSITS OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	2,415,140 (8,006,987,337) 	353,766,782 563,086,684 	2,415,140 (7,653,220,555 7,536,376,347 280,150,025 (596,992,114 25,194,685 605,742,236 463,749,483 - 906,002 (145,963,032 (70,139,784 (489,727,807 (32,363,751	

or and

PROGRESS ENERGY CAROLINAS SC QUARTERLY REPORT PER BOOKS AND ADJUSTED COS STUDY FOR THE TEST YEAR ENDED DECEMBER 31, 2007

S.C. RETAIL TOTAL - ELECTRIC OPERATIONS

DESCRIPTION	TOTAL PER BOOKS	ADJUSTMENTS	TOTAL WITH ADJUSTMENTS
(1)	(2)	(3)	(4)
	\$	\$	\$
IET OPERATING REVENUE	540,833,252	5,495,724	546,328,976
PERATING EXPENSE:			
IET O&M EXPENSES	398,210,175	(8,528,485)	389,681,690
EPRECIATION	62,150,726	5,700,936	67,851,662
'AXES (OTHER THAN INCOME)	13,949,919	176,274	· ·
NCOME TAX - STATE	4,256,826	1,201,716	
NCOME TAX - FEDERAL	2,222,512	5,348,416	
ROV. FOR DEFERRED TAXES	1,223,051		
NVESTMENT TAX CREDIT	(818,521)	~	(818,521
OTAL OPERATING EXPENSE	481,194,688		476,673,133
NCOME FOR RETURN:			
PERATING INCOME	59,638,564	10,017,279	69,655,843
USTOMER GROWTH	207,777	34,900	
NTEREST ON CUST. DEPOSITS	(359,810)	-	(359,810
ARRIS DEFERRAL AMORT.	-	-	(335,610
OTAL INCOME FOR RETURN	59,486,531	10,052,179	69,538,710
DATE DACE.			
RATE BASE: PLANT IN SERVICE:			
ELECTRIC PLANT IN SERVICE	0 160 852 000	20 140 505	
PLANT HELD FOR FUTURE USE	2,160,753,898	30,148,526	2,190,902,424
	347,855	-	347,855
RESERVE FOR DEPRECIATION	(1,146,895,324)		(1,096,896,928
ET PLANT IN SERVICE	1,014,206,429		1,094,353,351
UCLEAR FUEL INVENTORY	40,411,486	-	40,411,486
EFERRED TAXES - LIB. DEPR.	(106,397,145)		(90,776,996
EGULATORY ASSETS	15,913,707	(9,489,160)	6,424,547
ORKING CAPITAL:			
MATERIALS & SUPPLIES	101,776,674	(12,760,813)	89,015,861
CASH WORKING CAPITAL	74,371,301	-	74,371,301
UNCLAIMED REFUNDS	-	-	-
PREPAYMENTS	148,266	-	148,266
TAX ACCRUALS	(17,743,466)	-	(17,743,466
CHURCHED DEDOCATED	(11,492,431)	-	(11,492,431
CUSTOMER DEPOSITS			
OPERATING RESERVES	(69,800,682)	-	(69,800,682
OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	(4,309,188)	-	
OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR. UNAMORTIZED PROJECTS	(4,309,188)	- - -	(4,309,188
OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR. UNAMORTIZED PROJECTS	(4,309,188) - 72,950,474		(69,800,682 (4,309,188 - 60,189,661
OPERATING RESERVES CUSTOMER ADVANCES FOR CONSTR.	(4,309,188)		(4,309,188 - 60,189,661

PROGRESS ENERGY CAROLINAS S.C. QUARTERLY REPORT S.C. RETAIL - RETURN ON COMMON EQUITY FOR THE TEST YEAR ENDED DECEMBER 31, 2007

PER BOOKS"

	TOTAL COMPANY CAPITALIZATION				NET
DESCRIPTION	AMOUNT \$	RATIO %	S.C. RETAIL RATE BASE \$	RATE EARNED %	OPERATING INCOME \$
(1) LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY	(2) 3,461,197,623 59,333,982 3,816,004,611	(3) 47.18% 0.81% 52.01%	(4) 489,296,681 8,400,388 539,387,883	(5) 5.66% 6.09% 5.80%	(6) 27,694,192 511,584 31,280,755
TOTAL CAPITALIZATION	7,336,536,216	100.00%	1,037,084,951		59,486,531

ADJUSTED

	TOTAL COM CAPITALIZ		NET		
DESCRIPTION	AMOUNT \$	RATIO %	S.C. RETAIL RATE BASE \$	RATE EARNED %	OPERATING INCOME \$
(1) LONG-TERM DEBT PREFERRED STOCK COMMON EQUITY	(2) 3,408,381,483 59,333,982 3,720,758,533	(3) 47.41% 0.83% 51.76%	(4) 526,536,431 9,217,997	(5) 5.66% 6.09%	(6) 29,801,962 561,376
TOTAL CAPITALIZATION	7,188,473,998	100.00%	574,847,620 	6.81%	39,175,372